Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	55,658			45,726	-20,483	-707	-594	80,616	172	0	15,263
Natural Gas Plant Liquids and Liquefied Refinery Gases	55,402	-48	1,364	1,399	-48,472		79	2,100	396	7,070	1,511
Pentanes Plus	7,796	-48	1,304	1,335	-5,191		17	617	90	1,833	1,311
Liquefied Petroleum Gases	47,606	-40	1,364	1,399	-43,281		62	1,483	306	5,237	1,330
Ethane/Ethylene	26,469		1,504	1,039	-26,198		1	1,400	500	270	411
Propane/Propylene	13,503		1,442	1,376	-10,485		-20	_	0	5,856	346
Normal Butane/Butylene	5,622		24	5	-3,586		53	605	306	1,101	393
Isobutane/Isobutylene	2,012		-102	18	-3,012		28	878	-	-1,990	180
Other Liquids		2,105		3	2,678	-1,210	483	2,321	9	763	5,960
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,105		3	910	806	42	3,773	9	0	234
Hydrogen				-	_	907		907	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	-	0	_	_	-	0	-
Renewable Fuels (including Fuel Ethanol)		2,105		3	910	-101	42	2,866	9	0	234
Fuel Ethanol ⁶		2,105		3	910	-116	42	2,851	9	0	234
Renewable Fuels Except Fuel Ethanol		_		_	-	15	_	15	-	0	_
Other Hydrocarbons				-	_	0	-	-	_	0	-
Unfinished Oils				_	-		492	-1,255	_	763	3,487
Motor Gasoline Blend.Comp. (MGBC)		_		-	1,768	-2,016	-51	-197	-	0	2,239
Reformulated		_		_	4 700	0	-2	2	_	0	- 0.000
Conventional				_	1,768 –	-2,016 	-49 -	-199 -	_	-	2,239 –
Finished Petroleum Products		_	86,925	687	2,292	2,132	1,168		234	90,634	12,411
Finished Motor Gasoline		_	43,397	_	-2,003	2,132	-385		0	43,911	4,289
Reformulated		_	_	_	_	2	_		_	2	_
Conventional		_	43,397	-	-2,003	2,130	-385		0	43,909	4,289
Finished Aviation Gasoline			48	_	_		-3		_	51	18
Kerosene-Type Jet Fuel			3,694	-	3,782		-39		9	7,506	703
Kerosene			289	_	-163		-45		0	171	1
Distillate Fuel Oil			26,140	265	679	0	574		4	26,506	4,292
15 ppm sulfur and under ⁷			24,395	236	679	0	405		-	24,905	3,762
Greater than 15 ppm to 500 ppm sulfur ⁷			1,762	27	_	-	155		4	1,631	354
Greater than 500 ppm sulfur			-17	2	_		14		0	-29	176
Residual Fuel Oil ⁸			1,453	30	-		-19		28	1,474	180
Less than 0.31 percent sulfur			636	- 05	_		3		NA	NA	10
0.31 to 1.00 percent sulfur			234	25	_		-11		NA	NA	9
Greater than 1.00 percent sulfur Petrochemical Feedstocks			583 41	5	_		-11		NA	NA 41	161
Naphtha for Petro. Feed. Use			41	_	_		_		_	41	_
Other Oils for Petro. Feed. Use			41	_	_		_			41	_
Special Naphthas			_	_	_				0	0	
Lubricants			_	_	_		_		37	-37	
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			3,744	_	_		41		1	3,702	452
Marketable			2,688	_	_		41		1	2,646	452
Catalyst			1,056							1,056	
Asphalt and Road Oil			4,095	387	-		1,051		154	3,277	2,464
Still Gas			3,375							3,375	
Miscellaneous Products			649	5	-3		-7		0	658	12
Total	111,060	2,057	88,289	47,815	-63,985	215	1,136	85,037	810	98,467	35,145

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."